# Oklahoma Corporation Commission

UST Compliance Inspection Report

P.O. Box 52000 | Jim Thorpe Bldg. | Oklahoma City, OK 73152-2000 | (405) 521-4683

### **Owner Information**

Owne	r Name	B & B Country Store	, Inc			
Owne	r Address	3831 E ALAMEDA				
City	Norman		State	OK	Zip	73026

# **Facility Information**

Locati	on Name	2	B & B Country Stor	·e				
Locati	ion Addre	ess.	3831 E Alameda					
City	Normar	)		State		OK	Zip	73026
Facilit	ty Type	Gas	s Station		F	acility #	1411	155

## **Compartment Information**

TANK#	COMPARTMENT #	INSTALLED DATE	TYPE	USE	STATUS	SUBSTANCE	MATERIAL	CAPACITY	PIPE MATERIAL
1	1	10/21/1987	UST	Retail	CIU	E-10	Steel	8000	Steel
2	1	10/21/1987	UST	Retail	CIU	Gasoline 100%	Steel	4000	Steel
3	1	10/21/1987	UST	Retail	CIU	Diesel	Steel	8000	Steel

# **Facility Questions**

#### **Equipment Installation**

Yes	○ No	○ N/A	Electrical Installation complies with NFPA and National Electric Code
Yes	○ No	O N/A	Approved Nozzles with Breakaways

#### **Vent Pipes**

Yes	O No	○ N/A	12 feet above ground, vented upward, vent caps,
	0	0 1 1,7 1	and extends 3 to 5 feet above canopy (NFPA 30A

#### Impact Shear Valve(s)

VAC	$\bigcirc$ No	$\bigcirc$ NI/ $\triangle$	Installed on pressure piping and anchored (NFPA 30A 6.3.9)
103	0 110	· 14/7	6.3.9)

#### **Unattended Self-Service Stations**

○ Yes	O No	<b>⊙</b> N/A	Instructions Conspicuously Posted (NFPA 30A 9
○ Yes	O No	O N/A	Emergency Shutoff Accessible and Visible
○ Yes	O No	• N/A	Emergency shutoff device more than 20 feet but less than 100 feet from dispensers (NFPA 30A 6.7)

#### **TOU Tanks**

#### **Release Detection**

		-	nent # 1 Substance E-10 Piping System Pressurize ion Statistical Inventory Reconciliation Pipe Release		<b>n</b> Line	Tightness	Testing / Automatic Line Leak Detector
Statisti	ical In	ventory	/ Reconciliation (S.I.R.) 165:25-3-6.28				
		_	The method is approved by NWGLDE	<b>⊘</b> Yes	○ No	O N/A	Records available for previous twelve 30-day periods
Line Tig	ghtne	ss Testi	ing 165:25-3-6.29				
○ Yes	<b>≅</b> No	O N/A	Pressurized Piping - test required annually	○ Yes	O No	O N/A	Compliance can be readily determined
			7/20/2020 Date of last test	○ Yes	○ No	O N/A	Non-exempt suction piping-test required every 3 years
○ Yes (	○ No	O N/A	Safe Suction				Date of last test
○ Yes (	○ No	O N/A	Single check valve directly below pump				
Automa	atic L	ine Leal	k Detector(ALLD) 165:25-3-6.29(3)(A)(B)(C)				
<b>⊘</b> Yes (	○ No	O N/A	ALLD is present and operational	Yes	O No	O N/A	Mechanical
○ Yes (	○ No	<b>⊙</b> N/A	Electronic; 3.0gph Hourly;0.2gph at least every 30 days;0.1gph annually	○ Yes	○ No	O N/A	ELLD used in lieu of annual LTT
○ Yes	<b>⊗</b> No	O N/A	Annual function test of ALLD has been conducted	○ Yes	○ No	• N/A	Records available documenting 3gph;0.2gph at least every 30 days;0.1gph annually
			7/20/2020 Date of last test				
		-	nent # 1 Substance Gasoline 100% Piping System				
		-	nent # 1 Substance Gasoline 100% Piping System ion Statistical Inventory Reconciliation Pipe Release				Testing / Automatic Line Leak Detector
Tank	Releas	se Detect	ion Statistical Inventory Reconciliation Pipe Release				Testing / Automatic Line Leak Detector
Tank	Releas	se Detect		Detection	<b>on</b> Line		Testing / Automatic Line Leak Detector  Records available for previous twelve 30-day periods
Tank  Statisti  Yes	Releas	ventory	ion Statistical Inventory Reconciliation Pipe Release  Reconciliation (S.I.R.) 165:25-3-6.28	Detection	<b>on</b> Line	Tightness	Records available for previous twelve 30-day
Statisti  Yes  Line Tig	Release ical In	ventory  N/A	Reconciliation (S.I.R.) 165:25-3-6.28  The method is approved by NWGLDE	<b>⊘</b> Yes	O No	Tightness	Records available for previous twelve 30-day periods
Statisti  Yes  Line Tig	Release ical In	ventory  N/A	Reconciliation (S.I.R.) 165:25-3-6.28  The method is approved by NWGLDE	<b>Oetectio</b> ✓ Yes  ✓ Yes	No No	Tightness	Records available for previous twelve 30-day periods
Statisti Yes  Line Tig	Release ical in No	ess Testi	Reconciliation (S.I.R.) 165:25-3-6.28  The method is approved by NWGLDE  ing 165:25-3-6.29  Pressurized Piping - test required annually	<b>Oetectio</b> ✓ Yes  ✓ Yes	No No	Tightness  N/A	Records available for previous twelve 30-day periods  Compliance can be readily determined  Non-exempt suction piping-test required every
Statisti Yes  Yes  Yes	Release ical In No  Shape No  No	ese Detect  N/A  SS Testi  N/A	Reconciliation (S.I.R.) 165:25-3-6.28  The method is approved by NWGLDE  ing 165:25-3-6.29  Pressurized Piping - test required annually  12/14/2020  Date of last test	<b>Oetectio</b> ✓ Yes  ✓ Yes	No No	Tightness  N/A	Records available for previous twelve 30-day periods  Compliance can be readily determined  Non-exempt suction piping-test required every 3 years
Tank  Statisti  Yes  Yes  Yes  Yes	Release  Cal In  No  Shane  No  No  No	ess Testi  N/A  N/A  N/A	Reconciliation (S.I.R.) 165:25-3-6.28  The method is approved by NWGLDE  ing 165:25-3-6.29  Pressurized Piping - test required annually  12/14/2020  Date of last test  Safe Suction	Yes Yes	No No	Tightness  N/A	Records available for previous twelve 30-day periods  Compliance can be readily determined  Non-exempt suction piping-test required every 3 years
Statisti Yes  Yes  Yes  Yes  Yes  Automa	Release ical In No  ghtne No No No atic Li	ese Detect  ventory  N/A  SS Testi  N/A  N/A  N/A  N/A	Reconciliation (S.I.R.) 165:25-3-6.28  The method is approved by NWGLDE  ing 165:25-3-6.29  Pressurized Piping - test required annually  12/14/2020  Date of last test  Safe Suction  Single check valve directly below pump  k Detector(ALLD) 165:25-3-6.29(3)(A)(B)(C)	Yes Yes	No No No	Tightness  N/A	Records available for previous twelve 30-day periods  Compliance can be readily determined  Non-exempt suction piping-test required every 3 years
Statisti Yes  Yes  Yes  Yes  Yes  Automa	Release ical In No  Shape No  No  No  No  No  No  No	ese Detect  ventory  N/A  SS Testi  N/A  N/A  N/A  N/A	Reconciliation (S.I.R.) 165:25-3-6.28  The method is approved by NWGLDE  ing 165:25-3-6.29  Pressurized Piping - test required annually  12/14/2020  Date of last test  Safe Suction  Single check valve directly below pump  K Detector(ALLD) 165:25-3-6.29(3)(A)(B)(C)  ALLD is present and operational  Electronic; 3.0gph Hourly;0.2gph at least every	Yes Yes Yes	No No No	Tightness  N/A  N/A  N/A	Records available for previous twelve 30-day periods  Compliance can be readily determined  Non-exempt suction piping-test required every 3 years  Date of last test
Statisti Yes  Yes  Yes  Yes  Yes  Yes  Yes  Yes	Release  ical In  No  ghtne  No  No  No  No  No  No  No  No  No  N	ese Detection N/A  Ses Testion N/A  N/A  N/A  N/A  N/A  N/A  N/A	Reconciliation (S.I.R.) 165:25-3-6.28  The method is approved by NWGLDE  ing 165:25-3-6.29  Pressurized Piping - test required annually  12/14/2020  Date of last test  Safe Suction  Single check valve directly below pump  K Detector(ALLD) 165:25-3-6.29(3)(A)(B)(C)  ALLD is present and operational	Yes Yes Yes Yes Yes	No No No No No	Tightness  N/A  N/A  N/A	Records available for previous twelve 30-day periods  Compliance can be readily determined  Non-exempt suction piping-test required every 3 years  Date of last test  Mechanical

Statistical Inventory	y Reconciliation (S.I.R.) 165:25-3-6.28				
✓ Yes O No O N/A	The method is approved by NWGLDE	<b>⊘</b> Yes	○ No	O N/A	Records available for previous twelve 30-day periods
Line Tightness Testi	ing 165:25-3-6.29				
○ Yes S No ○ N/A	Pressurized Piping - test required annually	O Yes	O No	O N/A	Compliance can be readily determined
	7/20/2020 Date of last test	○ Yes	O No	O N/A	Non-exempt suction piping-test required every 3 years
○ Yes ○ No <b>⊙</b> N/A	Safe Suction				Date of last test
○ Yes ○ No <b>⊙</b> N/A	Single check valve directly below pump				
Automatic Line Leal	k Detector(ALLD) 165:25-3-6.29(3)(A)(B)(C)				
Yes ○ No ○ N/A	ALLD is present and operational	Yes	○ No	O N/A	Mechanical
○ Yes ○ No <b>⊙</b> N/A	Electronic; 3.0gph Hourly; 0.2gph at least every 30 days; 0.1gph annually	○ Yes	○ No	O N/A	ELLD used in lieu of annual LTT
○ Yes S No ○ N/A	Annual function test of ALLD has been conducted	○ Yes	O No	<b>⊙</b> N/A	Records available documenting 3gph;0.2gph at least every 30 days;0.1gph annually
	7/20/2020 Date of last test				

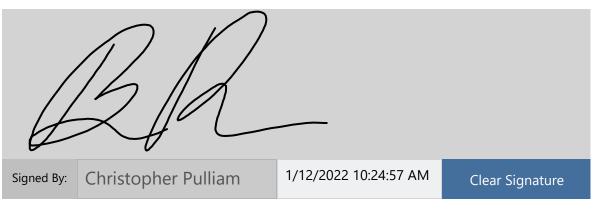
# **Compliance Performance Measures**

NOV issued as a result of today's inspections.

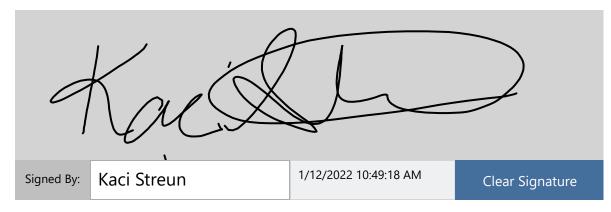
Overfi	ill Prev	ention	(165:25-2-39)	Release D	ete	ction (1	65:25-3-6.20; 165:25-3-6.21)
Yes	O No	O N/A	Overfill Prevention Device present	<b>⊘</b> Yes ○	No	O N/A	Release Detection is present
Yes	O No	O N/A	Overfill Prevention Device operational	<b>⊘</b> Yes ○	No	O N/A	Release Detection is operating properly
○ Yes	No	O N/A	Drop Tube w/flapper tested  6/28/2018  Date of last test	○ Yes 😮	No	O N/A	Release Detection components tested (annually / per 165:25-3-6.21d)
O Yes	O No	• N/A					7/20/2020 Date of last test
		·	Date of last test	○ Yes ○	No	● N/A	OCC has been notified of suspected release as required (165:25-3-7)
			Drop Tube installed if using ball floats on (165:25-2-53)	<b>⊘</b> Yes ○	No	O N/A	Tanks are monitored at least every 30 Days for releases (165:25-3-6.20)
			CP System is properly operated/maintained	○ Yes 😮	No	O N/A	Piping is monitored at least every 30 Days for releases or annual testing performed. (165:25-3-6.29)
			CP System tested within six months of repair  Galvanic System Recertified	○ Yes ○	No	⊙ N/A	Release Detection Requirements are complied with for TOU Systems (165:25-2-133, 165:25-3-134)
○ Yes	O No	O N/A	Date of recertification  Impressed Current System Recertified	○ Yes ○	No	<b>⊙</b> N/A	Containment Sumps used for Interstitial Monitoring tested (3 years)
			Date of recertification				Date of last test
O Yes	O No	O N/A	60 Day Rectifier Readings present	○ Yes ○	No	O N/A	Containment Sumps used for Interstitial Monitoring functional
Yes	○ No	O N/A	All buried metal that routinely contains product is Cathodically Protected	Operator	Tra	ining	
Spill P	reven	tion (16	55:25-2-39)	<b>⊘</b> Yes ○	No	O N/A	Operator Training
Yes	O No	O N/A	Spill Prevention Present	Financial	Res	ponsibi	ility
Yes	O No	O N/A	Spill Prevention Functional	<b>⊘</b> Yes ○	No	O N/A	Financial Responsibility
○ Yes	No	O N/A	Spill Prevention Tested (3 years)  6/28/2018  Date of last test	Walkthro	ugh	Inspec	tion
○ Vaa	O Na	<b>○</b> N1/A		○ Yes 😮	No	O N/A	On OCC Forms
Yes	O NO	<b>O</b> N/A	DW Spill Bucket monitored every 30 days	○ Yes 😮	No	○ N/A	Spill Prevention/Overfill Prevention inspected at least every 30 days
				○ Yes 😮	No	O N/A	Release Detection Equipment inspected at least every 30 days
				○ Yes 🔞	No	○ N/A	Sumps and Hand Held Release Detection Equipment Inspected annually
Rema	arks/(	Comm	ents				

Did this facility pass all inspections?	O Yes 😢 No	Phone #	(405) 366-0166

I, the undersigned, certify that the gasoline used by the fuel specialist for the calibration of pumps, as stated above was returned to the proper storage tanks.







Owner, Operator or Employee (Signature)

Time Arrived: 1/12/2022 9:23 AM Time Departed: 1/12/2022 10:24 AM

3bb5f2-0ae7-4cb8-89ee-85fbb744cdbb