Oklahoma Corporation Commission

UST Compliance Inspection Report P.O. Box 52000 | Jim Thorpe Bldg. | Oklahoma City, OK 73152-2000 | (405) 521-4683

4/19/2021 12:25:23 PM *Type* Routine

Owner Information

Owner	Name	B & B Country Store, Inc								
Owner Address 3831 E ALAMEDA										
City	Norman		State	OK	Zip	73026				

Facility Information

Locati	cation Name B & B Country Store							
Location Address 3831 E Alameda								
City	Norman	1		State)	OK	Zip	73026
Facilit	у Туре	Gas	s Station		F	acility #	1411	155

Compartment Information

TANK #	COMPARTMENT #	INSTALLED DATE	TYPE	USE	STATUS	SUBSTANCE	MATERIAL	CAPACITY	PIPE MATERIAL
1	1	10/21/1987	UST	Retail	CIU	E-10	Steel	8000	Steel
2	1	10/21/1987	UST	Retail	CIU	Gasoline 100%	Steel	4000	Steel
3	1	10/21/1987	UST	Retail	CIU	Diesel	Steel	8000	Steel

Facility Questions

Equipment Installation

⊘ Yes	O No	○ N/A	Electrical Installation complies with NFPA and National Electric Code
⊘ Yes	○ No	O N/A	Approved Nozzles with Breakaways
Impac	t Shea	r Valve(s)

Vent Pipes

Unattended Self-Ser	vice Stations
Vies Vivo Viva	and extends 3 to 5 feet above canopy (NFPA 30A)
Yes ○ No ○ N/A	12 feet above ground, vented upward, vent caps,

♥ Yes ○ No ○ N/A	Installed on pressure piping and anchored (NFPA 30A 6.3.9)
100 110 11,71	6.3.9)

O Yes	O No	O N/A	Instructions Conspicuously Posted (NFPA 30A
O Yes	O No	O N/A	Emergency Shutoff Accessible and Visible
○ Yes	O No	⊙ N/A	Emergency shutoff device more than 20 feet but less than 100 feet from dispensers (NFPA 30A 6.7)

TOU Tanks

Release Detection

	Neica				rignmess	Testing / Automatic Line Leak Detector
Statisti	ical In	ventory	/ Reconciliation (S.I.R.) 165:25-3-6.28			
			The method is approved by NWGLDE	Yes ○ No	O N/A	Records available for previous twelve 30-day periods
Line Tig	ghtne	ess Testi	ing 165:25-3-6.29			
⊘ Yes (O No	O N/A	Pressurized Piping - test required annually	○ Yes ○ No	O N/A	Compliance can be readily determined
			12/14/2020 Date of last test	○ Yes ○ No	• N/A	Non-exempt suction piping-test required every 3 years
○ Yes (O No	O N/A	Safe Suction			Date of last test
○ Yes (O No	O N/A	Single check valve directly below pump			
Automa	atic L	ine Leal	c Detector(ALLD) 165:25-3-6.29(3)(A)(B)(C)		
⊘ Yes (O No	O N/A	ALLD is present and operational	✓ Yes ○ No	O N/A	Mechanical
○ Yes (O No	O N/A	Electronic; 3.0gph Hourly;0.2gph at least every	○ Yes ○ No	O N/A	ELLD used in lieu of annual LTT
⊘ Yes (O No	O N/A	30 days;0.1gph annually Annual function test of ALLD has been conducted	○ Yes ○ No	• N/A	Records available documenting 3gph;0.2gph at least every 30 days;0.1gph annually
			12/14/2020 Date of last test			
		-	nent # 1 Substance Gasoline 100% Piping Syste			Testing / Automatic Line Leak Detector
			,			J.
			Reconciliation (S.L.R.) 165:25-3-6-28			
		O N/A	Reconciliation (S.I.R.) 165:25-3-6.28 The method is approved by NWGLDE	⊘ Yes ○ No	O N/A	Records available for previous twelve 30-day periods
Line Tig	ghtne			Yes ○ No	O N/A	·
		ess Testi	The method is approved by NWGLDE			·
		ess Testi	The method is approved by NWGLDE ing 165:25-3-6.29		O N/A	periods
	○ No	ess Testi O N/A	The method is approved by NWGLDE ing 165:25-3-6.29 Pressurized Piping - test required annually	○ Yes ○ No	O N/A	periods Compliance can be readily determined Non-exempt suction piping-test required every
Yes (○ No	ess Testi O N/A • N/A	The method is approved by NWGLDE ing 165:25-3-6.29 Pressurized Piping - test required annually 12/14/2020 Date of last test	○ Yes ○ No	O N/A	Compliance can be readily determined Non-exempt suction piping-test required every 3 years
Yes Yes	O No O No O No	ess Testi N/A N/A	The method is approved by NWGLDE ing 165:25-3-6.29 Pressurized Piping - test required annually 12/14/2020 Date of last test Safe Suction	○ Yes ○ No ○ Yes ○ No	O N/A	Compliance can be readily determined Non-exempt suction piping-test required every 3 years
Yes Yes Yes Automa	No No No atic L	ess Testi N/A N/A	The method is approved by NWGLDE ing 165:25-3-6.29 Pressurized Piping - test required annually 12/14/2020 Date of last test Safe Suction Single check valve directly below pump	○ Yes ○ No ○ Yes ○ No	O N/A N/A	Compliance can be readily determined Non-exempt suction piping-test required every 3 years
Yes Yes Yes Automa	No No No No No No	ess Testi N/A N/A N/A N/A	The method is approved by NWGLDE ing 165:25-3-6.29 Pressurized Piping - test required annually 12/14/2020 Date of last test Safe Suction Single check valve directly below pump C Detector(ALLD) 165:25-3-6.29(3)(A)(B)(Yes ○ NoYes ○ NoYes ○ NoYes ○ NoYes ○ NoYes ○ No	N/AN/AN/AN/A	Compliance can be readily determined Non-exempt suction piping-test required every 3 years Date of last test Mechanical ELLD used in lieu of annual LTT
YesYesYesAutomaYes	No No No atic L No	ess Testi O N/A O N/A N/A ine Leal O N/A O N/A	The method is approved by NWGLDE ing 165:25-3-6.29 Pressurized Piping - test required annually 12/14/2020 Date of last test Safe Suction Single check valve directly below pump COETECTOR (ALLD) 165:25-3-6.29(3)(A)(B)(ALLD is present and operational Electronic; 3.0gph Hourly; 0.2gph at least every	Yes ○ NoYes ○ NoYes ○ NoYes ○ No	N/AN/AN/AN/A	Compliance can be readily determined Non-exempt suction piping-test required every 3 years Date of last test Mechanical

Tank # 1 Compartment # 1 Substance Gasoline 100% Piping System Pressurized Octane 91

Tank Release Detection Statistical Inventory Reconciliation Pipe Release Detection Line Tightness Testing / Automatic Line Leak Detector

Statistical Inventory	y Reconciliation (S.I.R.) 165:25-3-6.28				
◆ Yes ○ No ○ N/A	The method is approved by NWGLDE	⊘ Yes	○ No	O N/A	Records available for previous twelve 30-day periods
Line Tightness Test	ing 165:25-3-6.29				
⊘ Yes ○ No ○ N/A	Pressurized Piping - test required annually	○ Yes	O No	O N/A	Compliance can be readily determined
	12/14/2020 Date of last test	○ Yes	○ No	O N/A	Non-exempt suction piping-test required every 3 years
○ Yes ○ No ⊙ N/A	Safe Suction				Date of last test
○ Yes ○ No ⊙ N/A	Single check valve directly below pump				
Automatic Line Lea	k Detector(ALLD) 165:25-3-6.29(3)(A)(B)(C)	1			
⊘ Yes ○ No ○ N/A	ALLD is present and operational	Yes	O No	O N/A	Mechanical
○ Yes ○ No ⊙ N/A	Electronic; 3.0gph Hourly;0.2gph at least every 30 days;0.1gph annually	○ Yes	○ No	● N/A	
Yes ○ No ○ N/A	Annual function test of ALLD has been conducted	○ Yes	○ No	● N/A	Records available documenting 3gph;0.2gph at least every 30 days;0.1gph annually
	12/14/2020 Date of last test				

Compliance Performance Measures

Overfill Prevention	n (165:25-2-39)	Release Detection (1	165:25-3-6.20; 165:25-3-6.21)
♥ Yes ○ No ○ N/A	Overfill Prevention Device present	Yes ○ No ○ N/A	Release Detection is present
♥ Yes ○ No ○ N/A	Overfill Prevention Device operational	♥ Yes ○ No ○ N/A	Release Detection is operating properly
Yes O No O N/A	Drop Tube w/flapper tested	♥ Yes ○ No ○ N/A	Release Detection components tested (annually / per 165:25-3-6.21d)
	6/28/2018 Date of last test		7/20/2020 Date of last test
○ Yes ○ No ⊙ N/A	Ball Float tested (annually)	O.V. O.N. O .V.	OCC has been notified of suspected release as
	Date of last test	○ Yes ○ No ⊙ N/A	required (165:25-3-7)
○ Yes ○ No ② N/A Corrosion Protecti	Drop Tube installed if using ball floats on (165:25-2-53)	Yes O No O N/A	Tanks are monitored at least every 30 Days for releases (165:25-3-6.20)
_	CP System is properly operated/maintained	Yes ○ No ○ N/A	Piping is monitored at least every 30 Days for releases or annual testing performed. (165:25-3-6.29)
	CP System tested within six months of repair		Release Detection Requirements are complied with
Yes O No O N/A	Galvanic System Recertified 7/20/2020 Data of recertification	○ Yes ○ No ⊙ N/A	for TOU Systems (165:25-2-133, 165:25-3-134)
○ Yes ○ No ⊙ N/A	Date of recertification Impressed Current System Recertified	○ Yes ○ No ⊙ N/A	Containment Sumps used for Interstitial Monitoring tested (3 years)
	Date of recertification		Date of last test
○ Yes ○ No ⊙ N/A	60 Day Rectifier Readings present	○ Yes ○ No ⊙ N/A	Containment Sumps used for Interstitial Monitoring functional
Yes O No O N/A	All buried metal that routinely contains product is Cathodically Protected	Operator Training	
Spill Prevention (1	65:25-2-39)	⊘ Yes ○ No ○ N/A	Operator Training
♥ Yes ○ No ○ N/A	Spill Prevention Present	Financial Responsib	ility
Yes O No O N/A	Spill Prevention Functional	⊘ Yes ○ No ○ N/A	Financial Responsibility
Yes O No O N/A	Spill Prevention Tested (3 years)	Walkthrough Inspec	ction
	6/28/2018 Date of last test	Yes ○ No ○ N/A	On OCC Forms
♥ Yes ○ No ○ N/A	DW Spill Bucket monitored every 30 days	✓ Yes ○ No ○ N/A	Spill Prevention/Overfill Prevention inspected
		Yes ONO ON/A	at least every 30 days
		Yes ○ No ○ N/A	Release Detection Equipment inspected at least every 30 days
		Yes ○ No ○ N/A	Sumps and Hand Held Release Detection Equipment Inspected annually
Remarks/Comn	nents rerfill valve testing will be due at the end of June, 2021		
Je Jacket and OV	The same terming the second of family both		

I, the undersigned, certify that the gasoline used by the fuel specialist for the calibration of pumps, as stated above was returned to the proper storage tanks.

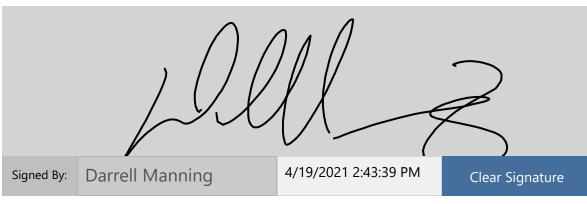
⊘ Yes ○ No

Did this facility pass all inspections?

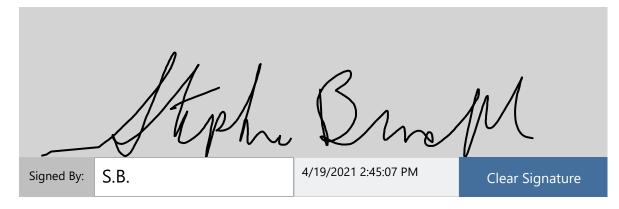
Facility is in good standing.

(405) 366-0166

Phone #







Owner, Operator or Employee (Signature)

Time Arrived: 4/19/2021 12:25 PM Time Departed: 4/19/2021 2:43 PM

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